

Sponsors/ Shareholders:	ACWA Power Redstone Holdings, Central Energy Fund, Pele Green Energy, Humansrus Community Trust			
Project Lenders/Funders	ABSA, AfDB, BII, DBSA, FMO, Futuregrowth, IDC, Investec, KFW DEG, Nedbank, Prescient, Sanlam			
EPC Consortium:	SEPCO III in joint & several, arrangement with Power China with Local BEE shareholder			
O&M Contractor:	O&M Co: Nomac / Local Partner			
Off-taker (PPA)	Eskom Holdings SOC Ltd, SCOD + 20 years, Parties: Eskom and Project Company			
Implementation Agreement:	SCOD + 20 years, Parties: Dept. of Minerals, Resources & Energy & Project Company			
Transmission. Agreement:	SCOD + 20 years, Parties: Eskom and Project Company			

ACWA Power Redstone CSP Tower Plant

The 100 MW Redstone Concentrated Solar Power (CSP) Tower project forms part of South Africa's Renewable Energy Independent Power Producer Programme (REIPPP). The project was awarded the preferred bidder status in 2015, First synchronisation is expected Q4 2023.

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Location: Tsanstabane & Kgatelopele Local Municipalities, Northern Cape Province

Clean Energy supply: Supplies more than 400 000 people per day

Technology:

- Over 1 million m² mirrors in the Heliostat Field surrounding a CSP Tower with Molten Salt Thermal Receiver reaching 250m height
- Molten Salt Storage Capacity that enables the plant to generate an additional 12 hours after sunset at full load (will be largest storage on the African Continent)

Environmental:

- Eliminates the emission of more than 480 ktons of CO₂ each year
- Zero harmful emissions
- Zero liquid effluent discharge
- Uses less than 200 000m³ of water per year (dry-cooled condenser)

Job Creation:

- Expected to create over 1500 jobs during construction and commissioning phases at peak (20 jobs/MW installed incl. indirect jobs over 31 months period)
- About 100 permanent jobs created in operations and maintenance phase; 1.0 jobs/MW installed over 20 year PPA term
- A further 1.8 jobs/MW Indirect & Induced employment
- 37% local content procurement during construction (non-financing spend)

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Technical Overview

Technology used: 100MW Concentrated solar thermal trough, with dry cooling and molten salt thermal energy storage (12hrs at full load)

Solar Field

- Solar Field consists of a circumferential field of sun tracking Heliostats
- Heliostats collect the solar radiation and concentrate it onto the solar receiver
 - Heliostats with about 1.1 million m² of reflective surface
 - A fully integrated Heliostat Control System for targeting accuracy

Molten Salt Receiver

- The Receiver Assembly installed on the top of the Tower
- Converts solar radiation reflected onto it into thermal energy

Consists of Cylindrical tubes that act as a heat exchanger to heat up molten salts flowing through it

Thermal Energy Storage

- 30,500 Tons of Salt (Potassium and Sodium Nitrate)
- Two Tanks Hot & Cold
 - Hot Tank Temperature 566°C
 - Cold Tank Temperature 290°C
- Bank Solar Energy during the day and release it at night or as needed

Grid Connection

- Grid connection involves construction of the following:
 - A new 132 kV switching station called "Noko" is to be constructed and
 - 32km transmission line connecting to Eskom's Olien Substation

Responsible corporate citizenship:

During the lifetime of the project, **~R575 million** will be spent towards **socio-economic development programmes**



